

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,534	--	--	3,041	208	258	-104	8,877	268	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,839	-1	316	1	409	--	-560	346	1,110	1,668
Pentanes Plus	192	-1	--	--	-112	--	-15	84	1	10
Liquefied Petroleum Gases	1,646	--	316	1	521	--	-545	262	1,109	1,658
Ethane/Ethylene	767	--	3	--	270	--	-43	--	37	1,046
Propane/Propylene	570	--	390	--	194	--	-330	--	977	507
Normal Butane/Butylene	102	--	-70	1	39	--	-192	143	91	30
Isobutane/Isobutylene	207	--	-7	--	18	--	19	120	5	75
Other Liquids	--	116	--	423	-1,749	-258	-43	-1,749	269	56
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	116	--	41	160	126	37	298	108	0
Hydrogen	--	--	--	--	--	138	--	138	--	0
Oxygenates (excluding Fuel Ethanol)	--	67	--	9	--	-9	8	3	56	0
Renewable Fuels (including Fuel Ethanol)	--	49	--	32	160	-3	29	156	52	0
Fuel Ethanol	--	25	--	--	152	22	6	142	51	0
Renewable Fuels Except Fuel Ethanol	--	24	--	32	8	-25	23	14	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	351	10	--	-34	247	92	56
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	31	-1,919	-385	-46	-2,295	69	0
Reformulated	--	--	--	--	-395	177	15	-233	0	0
Conventional	--	--	--	31	-1,523	-562	-62	-2,062	69	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,792	110	-1,554	400	247	--	2,636	3,865
Finished Motor Gasoline	--	--	2,324	--	-140	363	51	--	814	1,682
Reformulated	--	--	444	--	--	-185	--	--	--	259
Conventional	--	--	1,881	--	-140	547	51	--	814	1,423
Finished Aviation Gasoline	--	--	8	1	-13	--	2	--	--	-6
Kerosene-Type Jet Fuel	--	--	856	--	-512	--	0	--	159	185
Kerosene	--	--	0	--	--	--	-1	--	0	0
Distillate Fuel Oil	--	--	2,931	5	-892	37	150	--	1,054	878
15 ppm sulfur and under	--	--	2,654	--	-812	37	164	--	883	832
Greater than 15 ppm to 500 ppm sulfur	--	--	117	--	-6	--	-4	--	145	-31
Greater than 500 ppm sulfur	--	--	160	5	-73	--	-11	--	25	78
Residual Fuel Oil ⁷	--	--	204	46	39	--	-7	--	182	115
Less than 0.31 percent sulfur	--	--	35	6	--	--	3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	15	--	4	--	-7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	155	39	35	--	-4	--	NA	NA
Petrochemical Feedstocks	--	--	280	23	3	--	2	--	--	304
Naphtha for Petro. Feed. Use	--	--	175	23	3	--	3	--	--	198
Other Oils for Petro. Feed. Use	--	--	105	0	--	--	-1	--	--	107
Special Naphthas	--	--	29	8	-2	--	-3	--	--	39
Lubricants	--	--	137	22	-25	--	6	--	60	69
Waxes	--	--	3	2	--	--	0	--	1	4
Petroleum Coke	--	--	522	4	--	--	40	--	358	127
Marketable	--	--	400	4	--	--	40	--	358	6
Catalyst	--	--	122	--	--	--	--	--	--	122
Asphalt and Road Oil	--	--	68	--	-14	--	12	--	9	33
Still Gas	--	--	369	--	--	--	--	--	--	369
Miscellaneous Products	--	--	60	--	1	--	-5	--	0	65
Total	7,373	115	8,107	3,576	-2,686	400	-461	7,474	4,283	5,588

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.